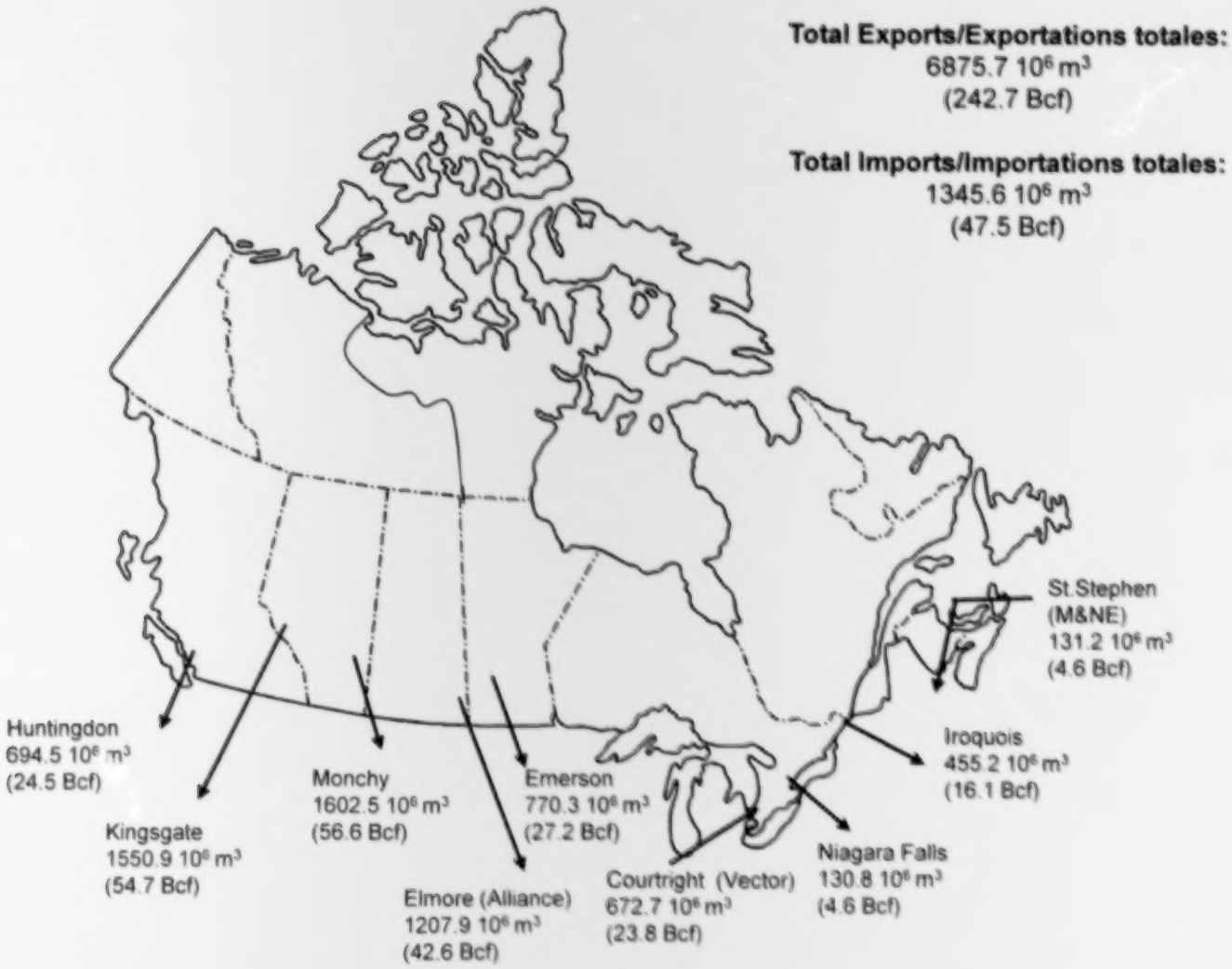
National Energy Board

Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

APRIL/AVRIL 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2010/avril 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives (billions m3/milliards de m3) April

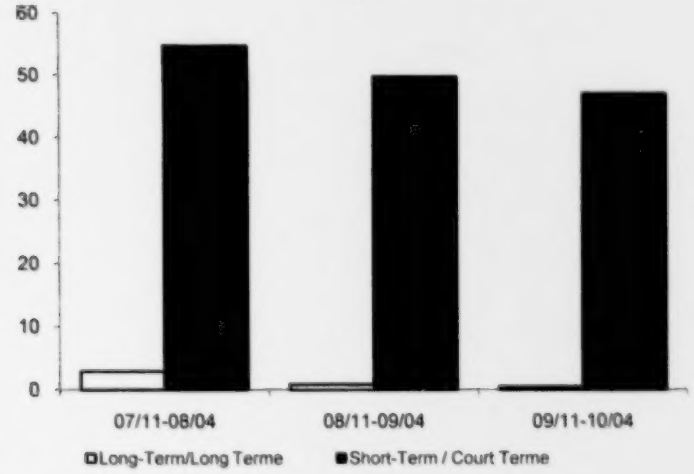


Figure 2

Monthly Exports/Exportations par mois (millions m3)

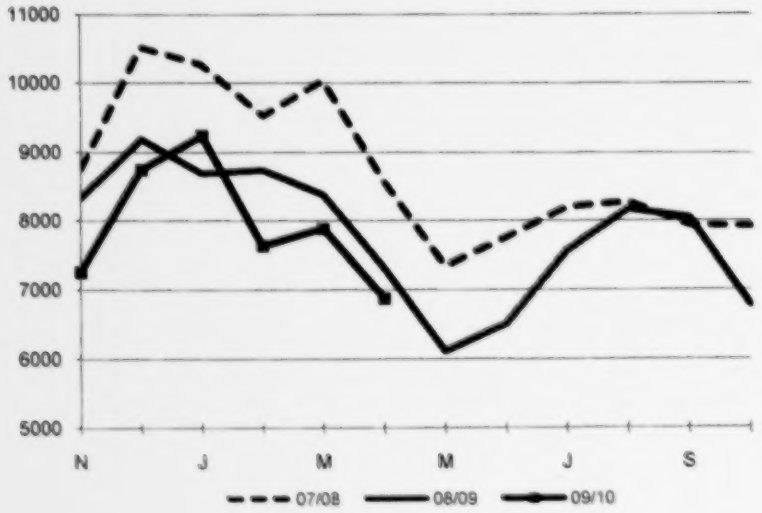


Figure 3

Monthly Revenue/Recettes par mois (millions $Cdn/millions de $Cdn)

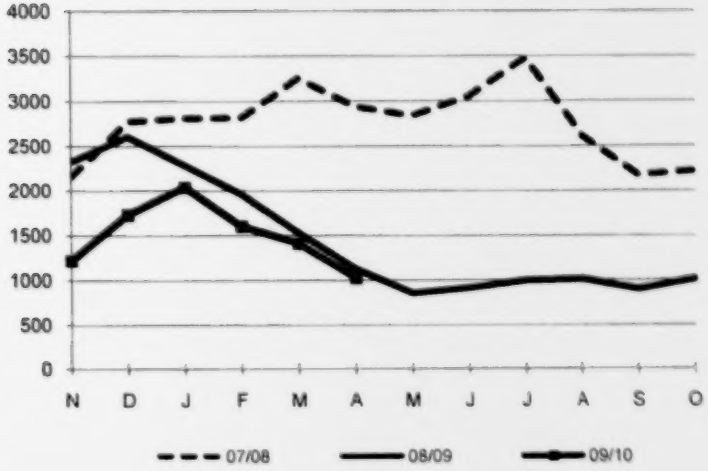
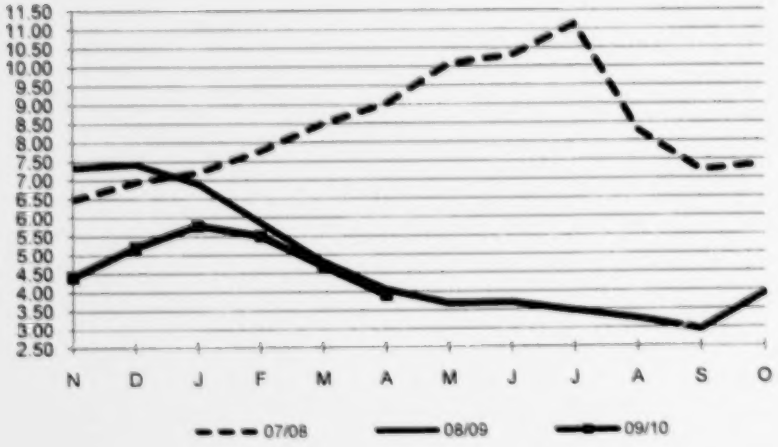


Figure 4

Monthly Export Price/Prix moyen par mois ($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

April 2010/avril 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives (Bcf/milliards de p.c.) April

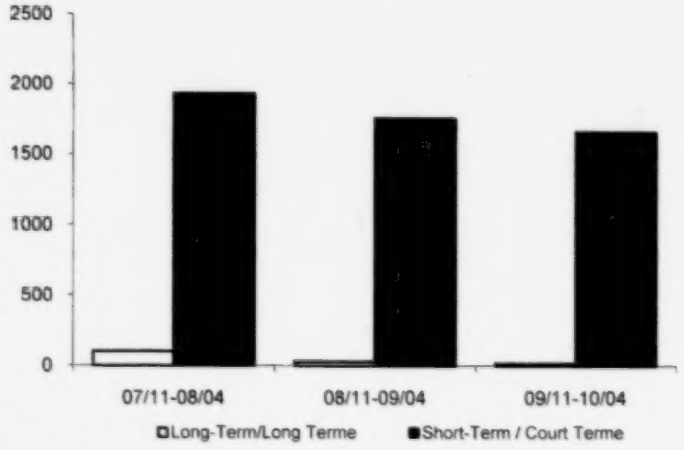


Figure 6

Monthly Exports/Exportations par mois (Bcf/milliards p.c.)

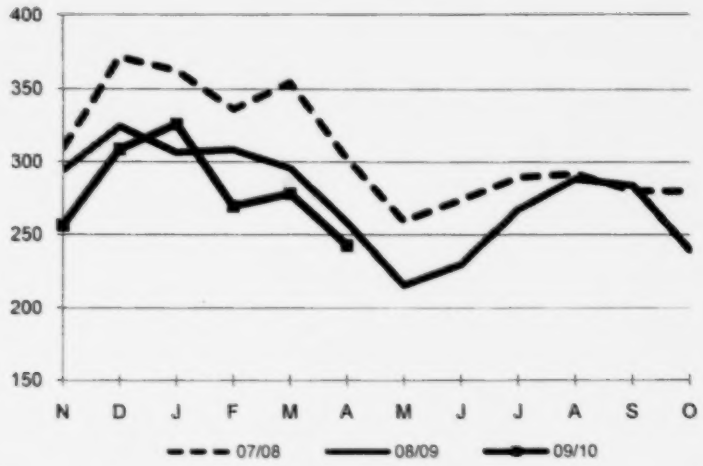


Figure 7

Monthly Revenue/Recettes par mois (millions $US/millions de $US)

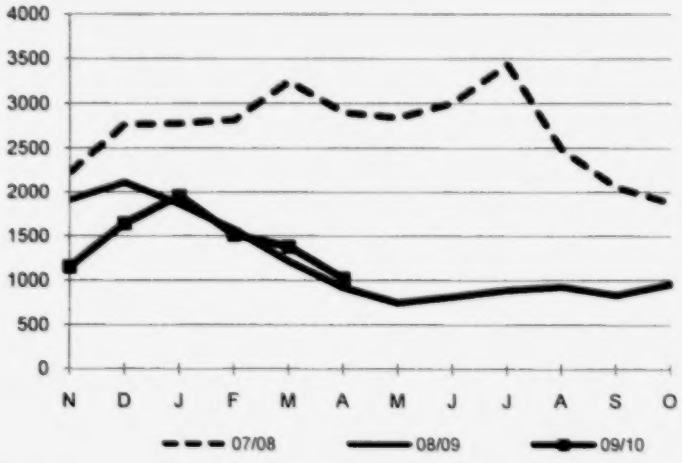
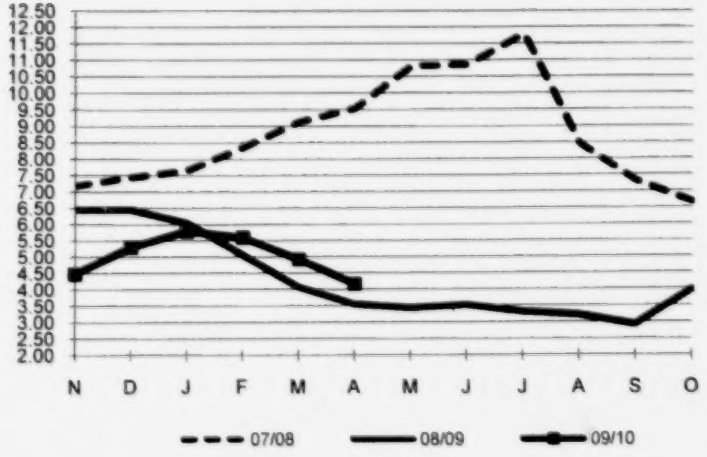


Figure 8

Monthly Export Price/Prix moyen par mois ($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE I

		-------Month/Mois------		Variation	-------Cumulative to date-------		Variation
		2009/04	2010/04	% Change	2008/11-2009/04	2009/11-2010/04	% Change
Volume (Millions M3)	Long-term / Long terme	110.7	78.6	-29.0%	806.0	474.7	-41.1%
	Short-term / Court terme	7202.6	6797.1	-5.6%	49805.5	47148.9	-5.3%
	Total	7313.3	6875.7	-6.0%	50611.5	47623.6	-5.9%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	19.1	12.9	-32.7%	165.5	84.4	-49.0%
	Short-term / Court terme	1,105.5	1012.1	-8.4%	11663.6	8940.9	-23.3%
	Total	1124.6	1025.0	-8.9%	11829.0	9025.3	-23.7%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.59	4.34	-5.4%	5.44	4.70	-13.6%
	Short-term / Court terme	4.03	3.90	-3.3%	6.13	4.97	-19.0%
	Total	4.04	3.90	-3.4%	6.12	4.97	-18.9%
Volume (BCF)	Long-term / Long terme	3.9	2.8	-29.0%	28.5	16.8	-41.1%
	Short-term / Court terme	254.3	239.9	-5.6%	1758.2	1664.4	-5.3%
	Total	258.2	242.7	-6.0%	1786.6	1681.2	-5.9%
Revenue/Recettes (Millions $US)	Long-term / Long terme	15.6	12.8	-18.0%	134.0	81.1	-39.5%
	Short-term / Court terme	903.1	1007.0	11.5%	9450.5	8580.0	-9.2%
	Total	918.8	1019.8	11.0%	9584.5	8661.1	-9.6%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.02	4.63	15.2%	4.73	4.85	2.6%
	Short-term / Court terme	3.53	4.16	17.7%	5.33	5.12	-4.0%
	Total	3.54	4.16	17.7%	5.32	5.11	-3.9%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/04	2010/04	% CHANGE VARIATION EN %	2009/04	2010/04	% CHANGE VARIATION EN %	2008/11 2009/04	2009/11 2010/04	% CHANGE VARIATION EN %	2008/11 2009/04	2009/11 2010/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	110.7	78.6	-29.0	4.59	4.33	-5.6	806.0	474.7	-41.1	5.44	4.70	-13.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	5174.1	4362.7	-15.7	4.05	3.93	-3.1	35022.5	32218.1	-8.0	6.18	5.04	-18.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	2028.5	2434.3	20.0	3.96	3.83	-3.3	14783.0	14930.8	1.0	6.04	4.82	-20.2
TOTAL - TERM/TERME	7313.3	6875.7	-6.0	4.04	3.90	-3.4	50611.5	47623.6	-5.9	6.13	4.97	-19.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	1019.8	1198.8	17.5	3.77	3.86	2.4	6762.2	7692.3	13.8	5.71	4.76	-16.7
MIDWEST/MIDWEST	2941.4	3177.5	8.0	3.98	3.73	-6.4	21409.7	19173.8	-10.4	5.99	4.79	-20.1
MOUNTAIN/ROCHEUSES	8.2	31.2	278.5	3.41	3.69	8.1	35.4	151.0	326.7	5.88	4.00	-31.9
NORTHEAST/NORD-EST	2344.3	1262.6	-46.1	4.24	4.29	1.1	15243.7	12884.8	-15.5	6.58	5.36	-18.6
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	999.6	1205.7	20.6	4.01	3.99	-0.5	7160.5	7721.7	7.8	5.99	5.00	-16.6
TOTAL - REGION/RÉGION	7313.3	6875.7	-6.0	4.04	3.90	-3.4	50611.5	47623.6	-5.9	6.13	4.97	-19.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1091.2	893.9	-18.1	4.39	4.33	-1.4	7343.3	6215.3	-15.4	6.14	5.24	-14.6
LDC/SDL	1317.4	1625.5	23.4	4.02	3.79	-5.6	7891.6	9521.6	20.7	6.00	4.95	-17.6
MARKETING CO./COMMERCIALISATEURS	4850.9	4326.2	-10.8	3.96	3.85	-2.8	34898.9	31512.4	-9.7	6.15	4.92	-20.0
PIPELINE/PIPELINES	53.8	30.1	-44.0	4.48	4.23	-5.6	477.7	374.3	-21.6	6.41	4.93	-23.1
TOTAL - CUSTOMER TYPE/CLIENT	7313.3	6875.7	-6.0	4.04	3.90	-3.43	50611.5	47623.6	-5.9	6.13	4.97	-19.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/04	2010/04	% CHANGE VARIATION EN %	2009/04	2010/04	% CHANGE VARIATION EN %	2008/11 2009/04	2009/11 2010/04	% CHANGE VARIATION EN %	2008/11 2009/04	2009/11 2010/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	1.9	2.8	-29.0	4.02	4.62	15.0	28.5	16.8	-41.1	4.73	4.85	2.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	182.7	154.0	-15.7	3.55	4.19	18.0	1236.3	1137.3	-8.0	5.37	5.19	-3.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	71.6	85.9	20.0	3.47	4.09	17.8	521.9	527.1	1.0	5.25	4.96	-5.4
TOTAL - TERM/TERME	258.2	242.7	-6.0	3.54	4.16	17.6	1786.6	1681.2	-5.9	5.33	5.11	-4.0
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	36.0	42.3	17.5	3.30	4.12	24.7	238.7	271.5	13.8	4.96	4.90	-1.2
MIDWEST/MIDWEST	103.8	112.2	8.0	3.49	3.98	14.0	755.8	676.9	-10.4	5.21	4.93	-5.3
MOUNTAIN/ROCHEUSES	0.3	1.1	278.5	2.99	3.94	31.7	1.2	5.3	326.7	5.14	4.10	-20.1
NORTHEAST/NORD-EST	82.8	44.6	-46.1	3.72	4.58	23.2	538.1	454.8	-15.5	5.72	5.50	-3.8
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	35.3	42.6	20.6	3.51	4.26	21.2	252.8	272.6	7.8	5.21	5.15	-1.2
TOTAL - REGION/RÉGION	258.2	242.7	-6.0	3.54	4.16	17.6	1786.6	1681.2	-5.9	5.33	5.11	-4.0
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.5	31.6	-18.1	3.85	4.62	20.08	259.2	219.4	-15.4	5.34	5.40	1.2
LDC/SDL	46.5	57.4	23.4	3.52	4.05	14.92	278.6	336.1	20.7	5.22	5.10	-2.3
MARKETING CO./COMMERCIALISATEURS	171.2	152.7	-10.8	3.47	4.11	18.36	1232.0	1112.4	-9.7	5.35	5.06	-5.3
PIPELINE/PIPELINES	1.9	1.1	-44.0	3.92	4.51	14.99	16.9	13.2	-21.6	5.56	5.06	-9.0
TOTAL - CUSTOMER TYPE/CLIENT	258.2	242.7	-6.0	3.54	4.16	17.6	1786.6	1681.2	-5.9	5.33	5.11	-4.0

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/04	20../04	%CHANGE VARIATION EN %	2009/04	2010/04	%CHANGE VARIATION EN%	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	22.8	19.7	-13.7	3.23	3.56	10.2	145.7	120.1	-17.6	5.04	4.35	-13.8
	TOTAL	ADEN	22.8	19.7	-13.7	3.23	3.56	10.2	145.7	120.1	-17.6	5.04	4.35	-13.8
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	114.4	0.0				0.0	1335.1	0.0			
	TOTAL	BRUNSWICK	0.0	114.4	0.0				0.0	1335.1	0.0			
CARDSTON		SHORT-TERM/COURT TERME	7.1	30.7	329.7				24.4	52.1	113.0			
	TOTAL	CARDSTON	7.1	30.7	329.7				24.4	52.1	113.0			
CHIPPAWA		SHORT-TERM/COURT TERME	203.5	107.5	-47.2	4.74	4.49	-5.3	1590.3	1014.8	-36.2	6.70	5.61	-16.2
	TOTAL	CHIPPAWA	203.5	107.5	-47.2	4.74	4.49	-5.3	1590.3	1014.8	-36.2	6.70	5.61	-16.2
CORNWALL		SHORT-TERM/COURT TERME	13.2	11.1	-16.3	6.08	5.98	-1.6	109.0	109.8	0.6	8.98	6.72	-25.1
	TOTAL	CORNWALL	13.2	11.1	-16.3	6.08	5.98	-1.6	109.0	109.8	0.6	8.98	6.72	-25.1
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	75.6	1.1	-98.6				550.3	354.6	-35.6			
	TOTAL	EAST HEREFORD	75.6	1.1	-98.6				629.8	354.6	-43.7			
ELMORE		SHORT-TERM/COURT TERME	1251.0	1207.9	-3.5	3.92	3.79	-3.3	7944.8	7841.0	-1.3	5.92	4.78	-19.3
	TOTAL	ELMORE	1251.0	1207.9	-3.5	3.92	3.79	-3.3	7944.8	7841.0	-1.3	5.92	4.78	-19.3
EMERSON		SHORT-TERM/COURT TERME	1162.8	770.3	-33.8	4.24	3.78	-10.8	7751.0	7261.0	-6.3	6.05	4.92	-18.7
	TOTAL	EMERSON	1162.8	770.3	-33.8	4.24	3.78	-10.8	7751.0	7261.0	-6.3	6.05	4.92	-18.7
HUNTINGDON		LONG-TERM/LONG TERME	4.4	4.4	0.0	3.56	3.09	-13.3	26.4	26.3	-0.2	4.17	3.54	-15.1
		SHORT-TERM/COURT TERME	617.5	690.1	11.8	3.88	3.88	0.1	4012.8	4009.7	-0.1	5.93	5.00	-15.8
	TOTAL	HUNTINGDON	621.9	694.5	11.7	3.88	3.88	0.0	4039.2	4036.1	-0.1	5.92	4.99	-15.8
IROQUOIS		LONG-TERM/LONG TERME	60.1	22.3	-63.0	4.67	4.81	3.2	381.9	133.8	-65.0	6.35	5.70	-10.3
		SHORT-TERM/COURT TERME	901.3	432.9	-52.0	4.30	4.72	10.0	5694.9	4562.3	-19.9	6.40	5.50	-14.1
	TOTAL	IROQUOIS	961.4	455.2	-52.7	4.32	4.73	9.5	6076.8	4696.2	-22.7	6.40	5.51	-14.0
KINGSGATE		LONG-TERM/LONG TERME	46.2	52.0	12.6	4.58	4.24	-7.4	309.3	314.5	1.7	4.61	4.38	-4.9
		SHORT-TERM/COURT TERME	1264.1	1498.9	18.6	3.73	3.87	3.7	8521.5	9612.8	12.8	5.74	4.77	-16.9

TABLE 3

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/04	2010/04	%CHANGE VARIATION EN %	2009/04	2010/04	%CHANGE VARIATION EN%	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1310.3	1550.9	18.4	3.76	3.88	3.2	8830.8	9827.3	12.4	5.70	4.76	-16.6
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	42.0	4.42	4.79	8.5	0.0	0.0	35.0	6.02	6.60	9.7
	SHORT-TERM/COURT TERME	981.7	1602.5	63.2	3.72	3.62	-2.7	8110.9	7351.2	-9.4	5.97	4.69	-21.4
TOTAL	MONCHY	981.7	1602.5	63.2	3.72	3.62	-2.7	8110.9	7351.3	-9.4	5.97	4.69	-21.4
NAPIERVILL	SHORT-TERM/COURT TERME	41.0	5.1	-87.6	6.00	4.36	-27.2	199.3	167.4	-16.0	5.95	6.25	5.1
TOTAL	NAPIERVILLE	41.0	5.1	-87.6	6.00	4.36	-27.2	199.3	167.4	-16.0	5.95	6.25	5.1
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	487.1	130.8	-73.2	4.46	5.61	25.8	3511.7	2133.8	-39.2	6.82	5.45	-20.0
TOTAL	NIAGARA FALLS	487.1	130.8	-73.2	4.46	5.61	25.8	3520.5	2133.8	-39.4	6.82	5.45	-20.1
NORTH PORTAL	SHORT-TERM/COURT TERME	0.7	0.0	-100.0				0.7	0.0	-100.0			
TOTAL	NORTH PORTAL	0.7	0.0	-100.0				0.7	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.5	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.5	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	20.8	13.5	-35.1				208.7	196.5	-5.8			
TOTAL	PHILIPSBURG	20.8	13.5	-35.1				208.7	196.5	-5.8			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.8	0.7	-7.6				4.2	4.5	5.9			
TOTAL	REAGAN FIELD	0.8	0.7	-7.6				4.2	4.5	5.9			
SIERRA	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				6.6	0.4	-93.4			
TOTAL	SIERRA	0.2	0.0	-100.0				6.6	0.4	-93.4			
SPRAGUE	SHORT-TERM/COURT TERME	9.9	9.6	-2.2				68.9	76.3	10.8			
TOTAL	SPRAGUE	9.9	9.6	-2.2				68.9	76.3	10.8			
ST CLAIR	SHORT-TERM/COURT TERME	0.5	19.2	3531.9	6.54	4.20	-35.7	27.3	166.3	509.2	5.64	5.20	-7.7
TOTAL	ST CLAIR	0.5	19.2	3531.9	6.54	4.20	-35.7	27.3	166.3	509.2	5.64	5.20	-7.7
ST STEPHEN	SHORT-TERM/COURT TERME	140.8	131.2	-6.8	3.44	3.89	13.0	1322.0	779.2	-41.1	7.42	5.06	-31.8

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/04	2010/04	%CHANGE VARIATION EN %	2009/04	2010/04	%CHANGE VARIATION EN%	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %	2008/11-2009/04	2009/11-2010/04	%CHANGE VARIATION EN %
TOTAL ST STEPHEN	140.8	131.2	-6.8	3.44	3.89	13.0	1322.0	779.2	-41.1	7.42	5.06	-31.8
TOTAL	7313.3	6875.7	-6.0	4.04	3.90	-3.4	50611.5	47623.6	-5.9	6.12	4.97	-18.9

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT
EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT / POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	0.0	0.0	0.0	0.0	0.0	0.0	120053.8
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	0.0	0.0	0.0	0.0	0.0	0.0	1335101.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	0.0	0.0	0.0	0.0	0.0	0.0	52071.4
CHIPPAWA	131469.5	220176.2	253561.1	207380.4	94762.3	107481.9	0.0	0.0	0.0	0.0	0.0	0.0	1014831.4
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	0.0	0.0	0.0	0.0	0.0	0.0	109750.1
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	0.0	0.0	0.0	0.0	0.0	0.0	354596.4
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	0.0	0.0	0.0	0.0	0.0	0.0	7840986.8
EMERSON	1177182.3	1251425.8	1340952.0	1188658.7	1532530.8	770291.7	0.0	0.0	0.0	0.0	0.0	0.0	7261041.3
HUNTINGDON	629548.8	846515.0	574965.1	550908.7	739623.5	694504.8	0.0	0.0	0.0	0.0	0.0	0.0	4036065.9
IROQUOIS	700940.0	925099.2	998312.0	840096.6	776566.8	455167.7	0.0	0.0	0.0	0.0	0.0	0.0	4696182.3
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	0.0	0.0	0.0	0.0	0.0	0.0	9927251.4
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	0.0	0.0	0.0	0.0	0.0	0.0	7351257.4
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	0.0	0.0	0.0	0.0	0.0	0.0	167416.9
NIAGARA FALLS	299546.8	485510.3	585306.7	374520.7	258096.9	130770.4	0.0	0.0	0.0	0.0	0.0	0.0	2133751.8
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	0.0	0.0	0.0	0.0	0.0	0.0	196488.8
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	0.0	0.0	0.0	0.0	0.0	0.0	4472.6
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	0.0	0.0	0.0	0.0	0.0	0.0	76325.9
ST CLAIR	24427.9	63449.9	18019.2	14249.3	26982.6	19212.7	0.0	0.0	0.0	0.0	0.0	0.0	166341.6
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	0.0	0.0	0.0	0.0	0.0	0.0	779190.4
TOTAL	7257234.4	8740902.3	9234637.1	7632674.7	7882460.1	6875704.8	0.0	0.0	0.0	0.0	0.0	0.0	47623613.4

TABLE 4

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 2009/11 2010/04	2008/11 2009/04	% CHANGE VARIATION EN %	2010/04	2009/04	% CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 2009/11 2010/04	2008/11 2009/04	% CHANGE VARIATION EN %	2010/04	2009/04	% CHANGE VARIATION EN %
BP CANADA	4649.3	6081.2	-23.5	429.6	742.2	-42.1	164125.5	214673.6	-23.5	15163.7	26200.3	-42.1
TENASKA MARKE	3512.4	2975.7	18.0	627.2	315.1	99.0	123991.1	105045.3	18.0	22141.5	11123.6	99.0
PACIFIC GAS & EL	3329.8	2968.9	12.2	557.9	505.4	10.4	117544.8	104805.8	12.2	19695.2	17841.3	10.4
SHELL ENERGY N	3320.3	3384.0	-1.9	597.8	561.6	6.4	117208.0	119458.4	-1.9	21104.5	19826.5	6.4
NEXEN INC.	2438.4	3217.2	-24.2	262.9	445.5	-41.0	86077.6	113570.5	-24.2	9279.7	15727.9	-41.0
REPSOL	1655.0	449.0	268.6	165.1	65.2	153.0	58424.2	15848.7	268.6	5826.9	2302.7	153.0
EDF TRADING	1500.9	0.0	0.0	378.9	0.0	0.0	52981.5	0.0	0.0	13375.1	0.0	0.0
PUGET SOUND	1449.4	1386.1	4.6	270.3	162.8	66.0	51165.8	48929.4	4.6	9542.9	5748.6	66.0
IGI RESOURCES	1219.2	1286.3	-5.2	0.0	187.1	-100.0	43038.5	45407.6	-5.2	0.0	6604.7	-100.0
PPM ENERGY CAN	1078.8	1711.1	-37.0	0.0	268.3	-100.0	38083.1	60403.2	-37.0	0.0	9469.8	-100.0
AVISTA CORP	1043.7	946.4	10.3	172.6	145.2	18.8	36843.2	33407.1	10.3	6091.5	5126.7	18.8
SUNCOR ENERGY	1041.6	421.3	147.2	155.6	72.4	115.0	36769.2	14872.0	147.2	5493.5	2555.2	115.0
ENCANA CORPOR	1013.2	1191.2	-14.9	161.8	151.2	7.0	35767.5	42049.0	-14.9	5711.2	5339.3	7.0
UNITED ENERGY	933.8	165.0	465.8	85.7	20.7	313.1	32962.6	5825.5	465.8	3025.3	732.3	313.1
HUSKY	925.0	1125.6	-17.8	125.5	161.2	-22.1	32653.5	39735.7	-17.8	4431.0	5690.9	-22.1
OTHERS (AUTRES)	18512.9	23302.5	-20.6	2884.8	3509.2	-17.8	653523.3	822601.8	-20.6	101836.9	123876.9	-17.8
TOTAL	47623.6	50611.5	-5.9	6875.7	7313.3	-6.0	1681159.4	1786633.6	-5.9	242719.0	258166.7	-6.0

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés 0911 1004	 0811 0904	 % CHANGE VARIATION EN %	Average Price ($CDN/GJ) Prix moyen ($CAN/GJ) 0911 1004	 0811 0904	 % CHANGE VARIATION EN %	Million Cubic Feet Millions de pieds cubés 0911 1004	 0811 0904	 % CHANGE VARIATION EN %	Average Price ($US/MMBTU) Prix Moyen ($US/MMBTU) 0911 1004	 0811 0904	 % CHANGE VARIATION EN %
LONG TERM												
TCGS	221.8	220.9	0.4	4.39	4.77	-8.0	7830.1	7799.0	0.4	4.57	4.18	9.3
BROOKLYN NAVY	133.8	133.4	0.3	5.69	6.91	-17.6	4724.9	4710.2	0.3	5.93	6.07	-2.3
SELKRK/PROMAR	0.0	93.7	-100.0	0.00	5.55	-100.0	0.0	3306.6	-100.0	0.00	4.87	-100.0
CHEVRON CAN.	92.7	88.4	4.8	4.37	4.21	3.9	3271.0	3119.9	4.8	4.55	3.69	23.6
SELKIRK/PANCDN	0.0	81.8	-100.0	0.00	5.96	-100.0	0.0	2886.8	-100.0	0.00	5.24	-100.0
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
SELKIRK/IM.OIL	0.0	73.0	-100.0	0.00	6.79	-100.0	0.0	2577.9	-100.0	0.00	5.97	-100.0
TALISMAN	26.3	26.4	-0.2	3.54	4.17	-15.1	930.2	932.1	-0.2	3.69	3.66	0.7
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	34.8	6.61	6.01	9.9	0.3	0.2	34.8	6.86	5.28	30.1
TOTAL LONG-TERM	474.7	806.0	-41.1	4.70	5.44	-13.6	16756.5	28451.6	-41.1	4.78	4.90	2.6
SHORT- TERM												
BP CANADA	4649.3	6081.2	-23.5				164125.5	214673.6	-23.5			
SHELL ENERGY N	3320.3	3384.0	-1.9				117208.0	119458.4	-1.9			
NEXEN INC.	2438.4	3217.2	-24.2				86077.6	113570.5	-24.2			
TENASKA MARKE	3512.4	2975.7	18.0				123991.1	105045.3	18.0			
PACIFIC GAS & EL	3329.8	2968.9	12.2				117544.8	104805.8	12.2			

TOP 15 EXPORTERS: 2009/11 AND 2010/04 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

Table 5

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0911/1004	0811/0904	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0911/1004	0811/0904	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0911/1004	0811/0904	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0911/1004	0811/0904	% CHANGE VARIATION EN %
CONSTELLATION	0.0	1812.7	-100.0				0.0	63988.9	-100.0			
PPM ENERGY CAN	1078.8	1711.1	-37.0				38083.1	60403.2	-37.0			
SEMPRA ENERGY	780.4	1576.9	-50.5				27549.3	55666.0	-50.5			
PUGET SOUND	1449.4	1386.1	4.6				51165.8	48929.4	4.6			
CARGILL, INC.	858.2	1303.7	-34.2				30296.1	46022.5	-34.2			
IGI RESOURCES	1219.2	1286.3	-5.2				43038.5	45407.6	-5.2			
ENCANA CORPOR	1013.2	1191.2	-14.9				35767.5	42049.0	-14.9			
HUSKY	925.0	1116.8	-17.2				32653.5	39423.5	-17.2			
PETRO-CANADA	0.0	1014.4	-100.0				0.0	35809.3	-100.0			
AVISTA CORP	1043.7	946.4	10.3				36843.2	33407.1	10.3			
OTHERS	21530.8	17833.0	20.7				760058.9	629521.8	20.7			
TOTAL SHORT-TERM	47148.9	49805.5	-5.3	4.97	6.14	-19.1	1664402.8	1758181.9	-5.3	5.17	5.39	-4.1

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/12		6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96
2010/01		6328.0	5.83	0.33	5.50	2906.7	5.69	0.29	5.39	9234.6	5.79	0.32	5.46
2010/02		5349.7	5.57	0.31	5.26	2283.0	5.33	0.33	5.00	7632.7	5.50	0.32	5.18
2010/03		5352.8	4.78	0.31	4.47	2529.7	4.46	0.30	4.16	7882.5	4.68	0.31	4.37
2010/04		4441.4	3.93	0.28	3.66	2434.3	3.83	0.20	3.63	6875.7	3.90	0.25	3.65
2009/11	2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/11	2009/12	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60
2009/11	2010/01	17549.0	5.23	0.33	4.89	7683.8	5.09	0.25	4.84	25232.8	5.19	0.27	4.92
2009/11	2010/02	22898.7	5.31	0.31	4.99	9966.8	5.15	0.27	4.88	32865.4	5.26	0.28	4.98
2009/11	2010/03	28251.4	5.21	0.31	4.90	12496.5	5.01	0.28	4.73	40747.9	5.15	0.29	4.86
2009/11	2010/04	32692.8	5.03	0.28	4.76	14930.8	4.82	0.26	4.55	47623.6	4.97	0.28	4.68

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE		FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11		3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12		4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01		4787.3	5.81	0.38	5.43	2542.2	5.70	0.30	5.39	7329.5	5.77	0.35	5.42
2010/02		4076.8	5.56	0.35	5.20	1991.6	5.36	0.34	5.02	6068.4	5.49	0.35	5.14
2010/03		4006.6	4.80	0.35	4.45	2011.5	4.51	0.33	4.18	6018.1	4.70	0.34	4.36
2010/04		3316.0	3.96	0.30	3.66	1901.0	3.86	0.22	3.64	5217.0	3.92	0.27	3.65
2009/11	2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11	2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11	2010/01	13422.5	5.22	0.31	4.90	6498.9	5.10	0.26	4.84	19921.4	5.18	0.30	4.88
2009/11	2010/02	17499.4	5.30	0.32	4.97	8490.5	5.16	0.28	4.88	25989.9	5.25	0.31	4.94
2009/11	2010/03	21506.0	5.20	0.33	4.88	10502.0	5.03	0.29	4.75	32008.0	5.15	0.31	4.83
2009/11	2010/04	24822.0	5.04	0.32	4.71	12403.0	4.85	0.28	4.58	37225.0	4.98	0.31	4.67

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP. ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/12	937.7	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23
2010/01	1044.0	5.78	0.24	5.54	364.3	5.60	0.23	5.36	1408.3	5.73	0.24	5.50
2010/02	916.1	5.37	0.22	5.16	291.4	5.18	0.27	4.91	1207.5	5.33	0.23	5.10
2010/03	1077.8	4.66	0.21	4.46	518.2	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04	879.8	3.87	0.20	3.68	533.3	3.76	0.15	3.61	1413.1	3.83	0.18	3.65
2009/11 2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/11 2009/12	1839.1	4.95	0.19	4.76	820.4	4.83	0.18	4.65	2659.5	4.91	0.19	4.72
2009/11 2010/01	2883.0	5.25	0.21	5.04	1184.7	5.07	0.20	4.87	4067.7	5.20	0.21	4.99
2009/11 2010/02	3799.1	5.28	0.21	5.07	1476.1	5.09	0.21	4.88	5275.2	5.23	0.21	5.02
2009/11 2010/03	4877.0	5.14	0.21	4.93	1994.3	4.88	0.21	4.67	6871.2	5.07	0.21	4.86
2009/11 2010/04	5756.8	4.95	0.21	4.74	2527.6	4.64	0.20	4.45	8284.3	4.86	0.20	4.65

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/04 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/04

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0911 1004	0811 0904	% CHANGE VARIATION EN %	1004	0904	% CHANGE VARIATION EN %	0911 1004	0811 0904	% CHANGE VARIATION EN %	1004	0904	% CHANGE VARIATION EN %
NEXEN	3030.5	3868.3	-21.7	307.5	550.9	-44.2	106981.0	136555.4	-21.7	10855.1	19445.6	-44.2
CORAL ENERGY	31.4	3414.2	-99.1	0.0	555.5	0.0	1110.0	120525.7	-99.1	0.0	19608.6	0.0
TENASKA	4017.0	3268.7	22.9	720.1	353.4	103.7	141802.6	115386.9	22.9	25419.1	12476.8	103.7
PACIFIC GAS & E	3376.5	3011.6	12.1	567.5	509.2	11.4	119194.4	106312.1	12.1	20033.0	17975.3	11.4
CONOCO INC.	2339.0	2520.5	-7.2	319.5	431.1	-25.9	82569.6	88976.3	-7.2	11279.1	15218.9	-25.9
CONSTELLATION	38.5	1943.8	-98.0	6.4	6.4	0.3	1360.7	68616.5	-98.0	225.0	224.4	0.3
BP CANADA ENER	1730.2	1889.3	-8.4	234.4	270.0	-13.2	61077.3	66694.6	-8.4	8275.0	9532.8	-13.2
SEMPRA ENERGY	862.7	1755.6	-50.9	61.5	349.5	-82.4	30453.1	61973.0	-50.9	2169.8	12339.3	-82.4
PPM ENERGY	1627.5	1711.1	-4.9	266.3	268.3	-0.7	57453.4	60403.2	-4.9	9400.0	9469.8	-0.7
PUGET	1389.9	1345.3	3.3	246.8	162.8	51.6	49065.2	47490.4	3.3	8712.7	5748.6	51.6
ENBRIDGE GAS	861.8	1295.9	-33.5	109.0	205.7	-47.0	30422.2	45746.0	-33.5	3846.5	7262.0	-47.0
INTERMOUNTAIN	1219.2	1286.3	-5.2	0.0	187.1	0.0	43038.5	45407.6	-5.2	0.0	6604.7	0.0
ENCANA ENERGY	1015.2	1203.8	-15.7	161.8	152.4	6.1	35839.0	42496.4	-15.7	5711.2	5381.6	6.1
PC-HYDROCARBO	0.0	1014.4	-100.0	0.0	164.8	0.0	0.0	35809.3	-100.0	0.0	5817.8	0.0
SHELL	4188.3	800.9	423.0	860.9	131.6	554.1	147850.4	28272.0	423.0	30391.2	4646.3	554.1
OTHERS	21374.2	19181.6	11.4	3014.1	3014.5	0.0	754531.3	677129.5	11.4	106401.3	106414.2	0.0
TOTAL	47102.1	49511.3	-4.9	6875.7	7313.3	-6.0	1662748.7	1747794.8	-4.9	242719.0	258166.7	-6.0

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/04	2010/01 2010/04	% CHANGE VARIATION EN %	2009/01 2009/04	2010/01 2010/04	% CHANGE VARIATION EN %	2009/01 2009/04	2010/01 2010/04	% CHANGE VARIATION EN %	2009/01 2009/04	2010/01 2010/04	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	517.0	320.0	-38.1	5.03	4.77	-5.2	18.3	11.3	-38.1	4.35	4.96	13.9
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	23305.4	21151.8	-9.2	5.55	5.12	-7.8	822.7	746.7	-9.2	4.80	5.30	10.3
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	9281.0	10153.7	9.4	5.28	4.86	-8.1	327.6	358.4	9.4	4.57	5.04	10.2
TOTAL - TERM/TERME	33103.4	31625.5	-4.5	5.47	5.03	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4466.2	4918.4	10.1	5.12	4.81	-6.2	157.7	173.6	10.1	4.43	4.99	12.5
MIDWEST/MIDWEST	13930.8	13301.5	-4.5	5.35	4.85	-9.4	491.8	469.6	-4.5	4.63	5.03	8.6
MOUNTAIN/ROCHEUSES	13.2	43.4	230.2	4.46	3.97	-11.0	0.5	1.5	230.2	3.89	4.19	7.7
NORTHEAST/NORD-EST	10108.5	8390.0	-17.0	5.85	5.51	-5.8	356.8	296.2	-17.0	5.07	5.70	12.4
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	4584.7	4972.1	8.5	5.33	4.94	-7.2	161.8	175.5	8.5	4.61	5.13	11.3
TOTAL - REGION/RÉGION	33103.4	31625.5	-4.5	5.03	5.47	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	4760.0	4220.3	-11.3	5.50	5.33	-3.0	168.0	149.0	-11.3	4.76	5.53	16.2
LDC/SDL	5198.7	6466.6	24.4	5.41	4.90	-9.3	183.5	228.3	24.4	4.68	5.08	8.5
MARKETING CO./DISTRIBUTEURS	22847.2	20693.1	-9.4	5.47	5.01	-8.5	806.5	730.5	-9.4	4.73	5.19	9.6
PIPELINE/PIPELINES	297.5	245.5	-17.5	5.81	5.08	-12.6	10.5	8.7	-17.5	5.03	5.25	4.4
TOTAL - CUSTOMER TYPE/CLIENT	33103.4	31625.5	-4.5	5.47	5.03	-8.0	1168.6	1116.4	-4.5	4.73	5.21	10.2

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO April 2010
À Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22267.3	22500.0	99.0	835691.7	4001384	4.79	133845.6	135750.0	98.6	5013847.8	28545556	5.69
CHEVRON CAN.	KINGSGATE	GL-250	14842.1	17574.0	84.5	563109.3	2424018	4.30	92660.9	106029.8	87.4	3518271.6	15378031	4.37
FORTY MILE GAS	MONCHY	GO-21-98	0.7	0.0	0.0	25.4	123	4.86	8.7	0.0	0.0	316.4	2091	6.61
TALISMAN	HUNTINGDON	GL-265	2241.0	2241.0	100.0	85718.3	264663	3.09	13520.7	13520.7	100.0	517166.8	1832880	3.54
		GL-266	2135.5	2367.0	90.2	81682.9	252200	3.09	12828.8	14280.9	89.8	490701.6	1738889	3.54
TOTAL TALISMAN			4376.5			167401.1	516863	3.09	26349.5			1007868.4	3571769	3.54
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	24528.4	25245.0	97.2	929626.4	3923278	4.22	145664.5	152311.5	95.6	5520684.8	24223319	4.39
		GL-249	12621.0	12621.0	100.0	478335.9	2018711	4.22	76146.7	76146.7	100.0	2885960.0	12662776	4.39
TOTAL TRANSCANADA ENGY LTD			37149.4			1407962.3	5941989	4.22	221811.2			8406644.8	36886095	4.39
*TOTAL LENGTH LONG TERM			78636.0			2974189.9	12884378	4.33	474675.9			17946948.9	84383542	4.70
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	497.9	0.0	0.0	19318.5			3055.0	0.0	0.0	118522.7		
ALCOA	CORNWALL	GO-13-09	3679.0	0.0	0.0	137962.5			30989.0	0.0	0.0	1162087.5		
ALLIANCE CANADA	ELMORE	GO-83-08	80406.6	0.0	0.0	3492862.6			502282.2	0.0	0.0	21389521.3		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	840.8	0.0	0.0	33632.0			5439.6	0.0	0.0	217584.0		
APACHE	ELMORE	GO-80-09	8191.0	0.0	0.0	336076.7			52691.3	0.0	0.0	2159623.9		
	KINGSGATE		9945.1	0.0	0.0	379206.7			59779.8	0.0	0.0	2282041.8		
TOTAL APACHE			18136.1			715283.4			112471.1			4441665.7		
ARC RESOURCES	ELMORE	GO-75-09	11066.1	0.0	0.0	469313.3			64796.2	0.0	0.0	2698193.6		
AVISTA CORP	HUNTINGDON	GO-127-08	20327.9	0.0	0.0	777542.2			38190.0	0.0	0.0	1460767.5		
	KINGSGATE		152232.0	0.0	0.0	5774159.8			1005499.6	0.0	0.0	38165229.5		
TOTAL AVISTA CORP			172559.9			6551702.0			1043689.6			39625997.0		
BG ENERGY	EAST HEREFORD	GO-67-09	0.0	0.0	0.0	0.0			62977.4	0.0	0.0	2358312.9		
	IROQUOIS		35464.1	0.0	0.0	1337705.9			159974.8	0.0	0.0	6007933.0		
	NIAGARA FALLS		28.5	0.0	0.0	1075.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: April 2010 / Avril 2010 — MONTH / MOIS: November 2009 / Novembre 2009 — TO / À: April 2010 / Avril 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LICO/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			35492.6			1338780.9			223040.9			8369820.0		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	7513.4	0.0	0.0	281225.1			51913.9	0.0	0.0	1917284.0		
BONAVISTA PETROLEUM	ADEN	GO-108-09	335.3	0.0	0.0	13700.4			2233.2	0.0	0.0	90301.6		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		8413.0	0.0	0.0	317590.8			51828.0	0.0	0.0	1956507.0		
TOTAL BOSTON GAS COMPANY			8413.0			317590.8			88380.0			3333786.4		
BP CANADA	ADEN	GO-73-09	827.0	0.0	0.0	29813.3			5326.7	0.0	0.0	192236.2		
	CHIPPAWA		24615.5	0.0	0.0	926773.6			55624.3	0.0	0.0	2097352.7		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		57309.2	0.0	0.0	2472183.5			56339.0	0.0	0.0	2358344.5		
	EMERSON		160421.6	0.0	0.0	6004580.5			164970.3	0.0	0.0	6166751.3.1		
	IROQUOIS		27811.6	0.0	0.0	1042656.9			73369.8.6	0.0	0.0	2741429.1.4		
	KINGSGATE		15410.9	0.0	0.0	584689.5			6921.4.2	0.0	0.0	262987.7.3		
	MONCHY		136669.3	0.0	0.0	5122365.3			133564.4.2	0.0	0.0	5008010.2.2		
	NAPIERVILLE		6.4	0.0	0.0	240.7			2103.9	0.0	0.0	78797.0		
	NIAGARA FALLS		6393.1	0.0	0.0	240444.5			23135.3	0.0	0.0	879285.5.4		
TOTAL BP CANADA			429554.6			16423748.0			46.69319.6			1765748.21.8		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	68605.0	0.0	0.0	2585036.4			41343.0.0	0.0	0.0	1557804.2.5		
	NIAGARA FALLS		25604.0	0.0	0.0	966551.0			15534.1.0	0.0	0.0	586412.2.8		
TOTAL BROOKLYN UNION GAS			94209.0			3551587.4			56877.1.0			2144216.5.3		
CANADIAN ENTERPRISE	MONCHY	GO-130-08	52616.0	0.0	0.0	1972047.7			16276.1.0	0.0	0.0	610325.6.0		
	ST CLAIR		2798.0	0.0	0.0	106128.1			2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			55414.0			2078175.8			165559.0			6209384.1		
CARGILL INC	EMERSON	GO-78-09	98008.6	0.0	0.0	3575285.9			57170.7.9	0.0	0.0	2129040.3.2		
	IROQUOIS		39134.4	0.0	0.0	1474584.2			9046.9.0	0.0	0.0	963419.1.0		
	KINGSGATE		23783.0	0.0	0.0	901375.7			9415.9.0	0.0	0.0	356804.5.0		

APPENDIX A

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH / MOIS: April 2010 / Avril 2010 — TO / À: April 2010 / Avril 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	NIAGARA FALLS	GO-78-09	7625.4	0.0	0.0	287858.9		
TOTAL CARGILL, INC.			166549.4			6239104.7		
CENOVUS ENERGY	ADEN	GO-104-09	15714.4	0.0	0.0	586504.1		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8499.0	0.0	0.0	320242.3		
CHEVRON CAN.	ELMORE	GO-1-10	30439.5	0.0	0.0	1205099.8		
		GO-119-07	0.0	0.0	0.0	0.0		
	KINGSGATE	GO-1-10	1963.6	0.0	0.0	74499.0		
		GO-119-07	0.0	0.0	0.0	0.0		
TOTAL CHEVRON CAN.			32403.1			1279598.8		
CITIGROUP	EMERSON	GO-10-09	696.8	0.0	0.0	26081.2		
	MONCHY		14198.8	0.0	0.0	532171.0		
TOTAL CITIGROUP			14895.6			558252.2		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0		
		GO-21-10	2117.6	0.0	0.0	78711.2		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0		
		GO-21-10	68253.6	0.0	0.0	2952650.6		
TOTAL CNR LTD.			70371.2			3031361.8		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0		
CONNECTICUT NG	IROQUOIS	GO-87-08	1785.0	0.0	0.0	67258.8		
CONOCO CDA AS PART	ELMORE	GO-39-09	79522.3	0.0	0.0	3069560.7		
	KINGSGATE		32422.2	0.0	0.0	1229775.6		
	MONCHY		0.0	0.0	0.0	0.0		
TOTAL CONOCO CDA AS PART			111944.5			4299336.2		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1257.3	0.0	0.0	47186.5		
	EMERSON		69043.3	0.0	0.0	2441075.0		
	HUNTINGDON		5987.9	0.0	0.0	224725.9		
	IROQUOIS		2171.1	0.0	0.0	81481.4		
	MONCHY		13598.1	0.0	0.0	510336.7		

MONTH / MOIS: November 2009 / Novembre 2009

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
95888.3	0.0	0.0	3619783.3		
858224.2			32112422.5		
79184.9	0.0	0.0	2856725.5		
94050.0	0.0	0.0	3543804.0		
129264.9	0.0	0.0	5101816.5		
63526.6	0.0	0.0	2480745.8		
2481.4	0.0	0.0	94156.3		
4709.3	0.0	0.0	179112.2		
199982.2			7855830.8		
2106.5	0.0	0.0	78817.3		
88058.8	0.0	0.0	3262743.4		
90165.3			3341560.8		
6023.6	0.0	0.0	226230.4		
6098.9	0.0	0.0	226762.2		
202061.2	0.0	0.0	8056396.5		
212815.1	0.0	0.0	9278799.2		
426998.8			17788188.2		
25665.0	0.0	0.0	967057.2		
1057.5	0.0	0.0	39603.4		
83254.0	0.0	0.0	3137010.7		
501687.4	0.0	0.0	19365132.9		
193772.1	0.0	0.0	7355337.7		
71947.4	0.0	0.0	2694429.4		
767406.9			29414900.0		
21943.4	0.0	0.0	821950.2		
452776.3	0.0	0.0	16961506.3		
51297.1	0.0	0.0	1921347.5		
67013.8	0.0	0.0	2509628.4		
70792.8	0.0	0.0	2652306.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	NIAGARA FALLS	GO-125-08	0.0	0.0	0.0	0.0			57041.0	0.0	0.0	2135658.9		
	ST CLAIR		0.0	0.0	0.0	0.0			4783.8	0.0	0.0	179104.7		
TOTAL CONOCOPHILLIPS C ULC			88057.7			3304805.4			725648.2			27181504.0		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	48764.5	0.0	0.0	1882309.6			151817.7	0.0	0.0	5860163.0		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			48764.5			1882309.6			307227.4			11858977.2		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	50979.7	0.0	0.0	1967816.3			158779.2	0.0	0.0	6128876.9		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8506.5	0.0	0.0	322651.5			25171.2	0.0	0.0	954768.0		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			59486.2			2290467.9			372632.3			14350898.3		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	16997.0	0.0	0.0	640447.0			102546.0	0.0	0.0	3863933.3		
	NIAGARA FALLS		33538.0	0.0	0.0	1266059.5			202346.0	0.0	0.0	7638561.5		
TOTAL CONSOLIDATED EDISON			50535.0			1906506.5			304892.0			11502494.8		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6375.0	0.0	0.0	241931.3			38366.0	0.0	0.0	1455989.7		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	6.4	0.0	0.0	246.7			6.4	0.0	0.0	246.7		
	HUNTINGDON		10801.4	0.0	0.0	413693.2			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			10807.8			413939.9			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14011.0	0.0	0.0	531717.5			85175.0	0.0	0.0	3232391.3		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4251.4	0.0	0.0	166526.9			29272.6	0.0	0.0	1123646.7		
	EMERSON		21523.8	0.0	0.0	801408.2			413340.8	0.0	0.0	15390180.2		
	IROQUOIS		5.4	0.0	0.0	201.4			47613.7	0.0	0.0	1772181.6		
	MONCHY		96488.5	0.0	0.0	3591302.1			171512.0	0.0	0.0	6383677.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		
TOTAL DIRECT ENERGY			122269.1			4559438.6			665293.7			24801986.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	306.0	0.0	0.0	11548.4			65780.0	0.0	0.0	2482537.3		
	IROQUOIS		847.0	0.0	0.0	31965.8			65010.0	0.0	0.0	2453477.5		
TOTAL DTE ENERGY TRADING			1153.0			43514.2			130790.0			4936014.8		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	53620.4	0.0	0.0	1994678.9			272805.7	0.0	0.0	10148730.9		
EDF TRADING	ELMORE	GO-56-09	16366.9	0.0	0.0	622761.7			99714.6	0.0	0.0	3926966.0		
	EMERSON		12684.4	0.0	0.0	474775.2			101390.8	0.0	0.0	3791221.2		
	HUNTINGDON		4502.4	0.0	0.0	172217.9			12861.7	0.0	0.0	491961.2		
	IROQUOIS		0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		28340.0	0.0	0.0	1075218.0			72075.1	0.0	0.0	2737308.7		
	MONCHY		316344.5	0.0	0.0	11856592.5			1130044.8	0.0	0.0	42373440.4		
	NIAGARA FALLS		650.8	0.0	0.0	24477.3			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			378889.0			14226042.7			1500850.9			56484680.4		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	548.1	0.0	0.0	20570.2			51593.4	0.0	0.0	1931571.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36395.4	0.0	0.0	1362583.0		
	ST STEPHEN		48825.4	0.0	0.0	1917373.5			252705.2	0.0	0.0	10005886.4		
TOTAL EMERA ENERGY INC.			49373.5			1937943.7			340694.0			13300041.0		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	52191.4	0.0	0.0	2064691.9			330590.1	0.0	0.0	13066808.1		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	63526.1	0.0	0.0	2627446.8			199085.3	0.0	0.0	8210228.3		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	53421.6	0.0	0.0	2026815.4			157964.9	0.0	0.0	5994392.5		
		GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: April 2010 / Avril 2010

MONTH: MOIS: November 2009 / Novembre 2009 TO / À April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	MONCHY	GO-16-10	44838.1	0.0	0.0	1684567.4			133828.1	0.0	0.0	5027921.7		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			161785.8			6338823.6			1013216.2			39484178.5		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		2607.0	0.0	0.0	98414.3			15755.0	0.0	0.0	594751.3		
TOTAL ENERGYNORTH			2607.0			98414.3			32867.0			1239531.4		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON		1235.4	0.0	0.0	47254.1			20869.6	0.0	0.0	798262.2		
	IROQUOIS		253.3	0.0	0.0	9496.2			11490.3	0.0	0.0	429171.5		
	KINGSGATE		18645.5	0.0	0.0	707596.7			156013.8	0.0	0.0	5920723.8		
	MONCHY		31306.9	0.0	0.0	1172756.4			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			51441.1			1937103.5			276187.1			10439723.0		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1306.0	0.0	0.0	49301.5			7944.0	0.0	0.0	299886.0		
TOTAL ESSEX GAS COMP			1306.0			49301.5			16497.0			622163.0		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	318.8	0.0	0.0	11932.7			1729.0	0.0	0.0	64687.5		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			318.8			11932.7			2592.4			96913.4		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	0.0	0.0	0.0	0.0			7550.1	0.0	0.0	282147.2		
TOTAL GREENFIELD ENERGY			0.0			0.0			8736.6			326546.1		
HARVEST OPERATIONS	MONCHY	GO-7-09	140.8	0.0	0.0	5026.6			853.7	0.0	0.0	30477.1		
HUNT OIL	ELMORE	GO-45-09	9280.6	0.0	0.0	365470.0			58779.0	0.0	0.0	2314717.1		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		843.3	0.0	0.0	31649.0			5097.8	0.0	0.0	190960.7		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO April 2010
À Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HUSKY ENERGY	ELMORE	GO-23-09	26620.5	0.0	0.0	1040861.5			164807.6	0.0	0.0	6443976.9		
	EMERSON		8099.8	0.0	0.0	303985.5			50177.0	0.0	0.0	1879709.3		
	IROQUOIS		1433.9	0.0	0.0	53814.3			11133.4	0.0	0.0	417049.6		
	KINGSGATE		9866.8	0.0	0.0	374247.7			56586.3	0.0	0.0	2148125.7		
	MONCHY		78156.5	0.0	0.0	2929305.6			522917.8	0.0	0.0	19589800.1		
	NAPIERVILLE		500.7	0.0	0.0	18791.3			4915.6	0.0	0.0	184114.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			125521.5			4752654.9			925001.9			34948501.8		
IBERDROLA CANADA	ELMORE	GO-13-10	169899.0	0.0	0.0	7169737.9			358758.0	0.0	0.0	15143365.1		
	HUNTINGDON		20909.0	0.0	0.0	799769.3			39126.0	0.0	0.0	1496569.5		
	KINGSGATE		75475.0	0.0	0.0	2860502.6			150833.0	0.0	0.0	5716570.9		
TOTAL IBERDROLA CANADA			266283.0			10830009.8			548717.0			22356505.6		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
	KINGSGATE		0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
TOTAL IGI RESOURCES			0.0			0.0			1219188.4			46329159.2		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	206.3	0.0	0.0	7678.5			788.3	0.0	0.0	28914.9		
JP VENTURES ENERGY	EMERSON	GO-68-08	6101.3	0.0	0.0	228371.7			25241.3	0.0	0.0	944590.4		
	IROQUOIS		3606.3	0.0	0.0	135200.2			117112.3	0.0	0.0	4377727.1		
	NIAGARA FALLS		103.6	0.0	0.0	3896.4			2204.1	0.0	0.0	83242.0		
TOTAL JP VENTURES ENERGY			9811.2			367468.2			144557.7			5405559.6		
JPMCCC	ELMORE	GO-15-09	9767.0	0.0	0.0	403279.4			30082.5	0.0	0.0	1241200.8		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	65912.0	0.0	0.0	2483564.2			397150.0	0.0	0.0	14964612.1		
	NIAGARA FALLS		2136.0	0.0	0.0	80484.5			12901.0	0.0	0.0	486109.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL KEYSPAN GAS EAST			68048.0			2564048.7			410051.0			15450721.8		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	0.0	0.0	0.0	0.0			13009.0	0.0	0.0	486775.3		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0			1702.7	0.0	0.0	64361.7		
	ELMORE		54054.5	0.0	0.0	2043260.1			332267.2	0.0	0.0	12559151.6		
	EMERSON		38274.5	0.0	0.0	1446774.9			386175.9	0.0	0.0	14597448.7		
	IROQUOIS		0.0	0.0	0.0	0.0			4993.3	0.0	0.0	188745.6		
	KINGSGATE		0.0	0.0	0.0	0.0			1003.2	0.0	0.0	37921.0		
	MONCHY		28653.6	0.0	0.0	1083106.8			132868.5	0.0	0.0	5022428.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			38008.4	0.0	0.0	1436719.0		
	ST CLAIR		0.0	0.0	0.0	0.0			446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY			120982.6			4573141.8			897465.7			33923656.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	0.0	0.0	0.0	0.0			132683.5	0.0	0.0	4941133.8		
	MONCHY		0.0	0.0	0.0	0.0			18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			16562.3	0.0	0.0	616780.1		
	ST CLAIR		15861.1	0.0	0.0	590668.9			143767.3	0.0	0.0	5353896.0		
TOTAL MERRILL LYNH COM CDA			15861.1			590668.9			311915.1			11615720.3		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	2124.6	0.0	0.0	79523.3			24412.0	0.0	0.0	912423.9		
MONTANA-DAKOTA	MONCHY	GO-20-09	6685.5	0.0	0.0	250438.8			25286.9	0.0	0.0	936350.9		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	850.0	0.0	0.0	32028.0			5127.0	0.0	0.0	193185.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	7625.1	0.0	0.0	286170.0			7625.1	0.0	0.0	286170.0		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	29.6	0.0	0.0	1110.9			29.6	0.0	0.0	1110.9		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	6204.9	0.0	0.0	232869.9			6204.9	0.0	0.0	232869.9		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			13859.6			520150.8			250746.8			9390315.1		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4250.5	0.0	0.0	159818.8			50121.6	0.0	0.0	1892204.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO: April 2010
À: Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LICORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ENERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NATIONAL FUEL GAS	NIAGARA FALLS	GD-32-09	1778.4	0.0	0.0	67223.5			139238.4	0.0	0.0	5263211.4		
TOTAL NATIONAL FUEL GAS			6028.9			227042.3			189360.0			7155416.1		
NEW YORK ENERGY	CHIPPAWA	GD-91-09	4526.2	0.0	0.0	169189.4			32766.7	0.0	0.0	1224619.3		
NEXEN INC.	CHIPPAWA	GD-147-08	11.2	0.0	0.0	421.7			55034.2	0.0	0.0	2077136.8		
	ELMORE		72740.7	0.0	0.0	2909628.0			447245.2	0.0	0.0	17891993.1		
	EMERSON		79755.8	0.0	0.0	2985259.6			91475 3.8	0.0	0.0	3419456.3.9		
	HUNTINGDON		6948.1	0.0	0.0	265764.8			42330.0	0.0	0.0	1619122.5		
	IROQUOIS		34378.8	0.0	0.0	1288861.3			326186.9	0.0	0.0	12191725.5		
	KINGSGATE		17190.1	0.0	0.0	652192.4			147467.9	0.0	0.0	5596787.2		
	MONCHY		44469.0	0.0	0.0	1665059.5			268224.5	0.0	0.0	10810356.3		
	NIAGARA FALLS		7401.1	0.0	0.0	278355.4			215492.6	0.0	0.0	8127400.9		
	ST CLAIR		0.0	0.0	0.0	0.0			1656.7	0.0	0.0	62209.1		
TOTAL NEXEN INC.			262874.8			10045542.6			2438391.8			92571295.4		
NEXTERA PRUV. FPL	EMERSON	GD-116-09	6295.7	0.0	0.0	244147.2			70861.6	0.0	0.0	2747730.3		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
	KINGSGATE		33672.4	0.0	0.0	1277967.6			158687.4	0.0	0.0	6024024.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			33713.7	0.0	0.0	1307417.2		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		
TOTAL NEXTERA PRUV. FPL			39968.1			1522014.8			263734.3			10097417.9		
NJR ENERGY	IROQUOIS	GD-17-08	9053.4	0.0	0.0	223133.4			144612.5	0.0	0.0	5415085.8		
	MONCHY		17097.3	0.0	0.0	640806.8			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS		141.6	0.0	0.0	5307.2			37818.6	0.0	0.0	1417742.7		
TOTAL NJR ENERGY			23192.3			869247.4			280107.5			10490394.2		
NOCO ENERGY CORP.	CHIPPAWA	GD-6-09	143.3	0.0	0.0	5378.0			3723.9	0.0	0.0	139564.1		
	NIAGARA FALLS		267.4	0.0	0.0	10035.5			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			410.7			15413.6			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GD-108-09	40870.8	0.0	0.0	1555658.1			244023.7	0.0	0.0	9333906.5		
NYSEG	IROQUOIS	GD-64-08	14386.0	0.0	0.0	542004.5			67044.0	0.0	0.0	3279817.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010 — MONTH: MOIS: November 2009 / Novembre 2009 — TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GD-118-09	467.7	0.0	0.0	20686.4			2805.2	0.0	0.0	124128.9		
OXY ENERGY CANADA	ELMORE	GO-89-09	11978.1	0.0	0.0	451453.8			58452.9	0.0	0.0	2203090.5		
	EMERSON		0.0	0.0	0.0	0.0			2720.9	0.0	0.0	102551.8		
	HUNTINGDON		23817.9	0.0	0.0	897697.0			169027.5	0.0	0.0	6370644.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		26300.7	0.0	0.0	991274.9			257695.1	0.0	0.0	9712528.3		
	MONCHY		17494.6	0.0	0.0	659369.9			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			79591.3			2999795.6			583814.5			22003968.1		
P U D CLARK COUNTY	HUNTINGDON	GO-95-09	21084.3	0.0	0.0	791293.8			107789.8	0.0	0.0	4035590.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	557921.6	0.0	0.0	21167544.7			3329789.0	0.0	0.0	126439266.6		
PIONEER	ELMORE	GO-140-08	76813.0	0.0	0.0	3128972.2			489489.0	0.0	0.0	19935719.0		
PORTLAND G.E.	HUNTINGDON	GO-98-09	32917.6	0.0	0.0	1249222.9			155070.3	0.0	0.0	5884918.0		
	KINGSGATE		33113.5	0.0	0.0	1256657.4			207228.9	0.0	0.0	7864336.9		
TOTAL PORTLAND G.E.			66031.1			2505880.3			362299.2			13749254.9		
POWEREX	EMERSON	GO-8-09	19369.9	0.0	0.0	734700.3			76092.0	0.0	0.0	2855810.8		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
	KINGSGATE		26103.4	0.0	0.0	990100.5			127542.9	0.0	0.0	4851685.0		
TOTAL POWEREX			45473.3			1724800.8			228903.8			8474031.2		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	27400.8	0.0	0.0	1045614.5			174301.0	0.0	0.0	6651326.1		
PUGET SOUND	HUNTINGDON	GO-18-10	205374.6	0.0	0.0	7855578.5			381282.7	0.0	0.0	14584063.3		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	64955.4	0.0	0.0	2464407.8			130010.0	0.0	0.0	4935181.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010 — TO / À: April 2010 / Avril 2010 — MONTH: MOIS: November 2009 / Novembre 2009

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
PUGET SOUND	KINGSGATE	GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			270330.0			10319986.2			1449415.9			55335906.0		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	273.8	0.0	0.0	9583.0			1667.4	0.0	0.0	58359.0		
REPSOL	BRUNSWICK	GO-5-08	114365.5	0.0	0.0	4519725.4			1335101.8	0.0	0.0	52763223.4		
	ST STEPHEN		50697.6	0.0	0.0	2003570.8			319930.0	0.0	0.0	12643635.3		
TOTAL REPSOL			165063.2			6523296.2			1655031.8			65406858.7		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	296.7	0.0	0.0	11129.2			62707.1	0.0	0.0	2346676.5		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	59417.0	0.0	0.0	2229325.9			285201.5	0.0	0.0	10700760.4		
TOTAL SELKIRK			59417.0			2229325.9			358482.5			13450263.6		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	245.0	0.0	0.0	9185.1			12983.0	0.0	0.0	489574.7		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		
	EMERSON	GO-109-09	0.0	0.0	0.0	0.0			79222.0	0.0	0.0	2961380.8		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	28112.0	0.0	0.0	1052232.2			233667.0	0.0	0.0	8731462.1		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	113.0	0.0	0.0	4236.4			129663.0	0.0	0.0	4842937.0		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	10654.0	0.0	0.0	398779.2			54060.0	0.0	0.0	2021529.3		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	5042.0	0.0	0.0	188722.1			12687.0	0.0	0.0	474521.4		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	1626.0	0.0	0.0	61153.9			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			45792.0			1714308.7			780411.0			29188924.8		
SEQUENT ENERGY	EMERSON	GO-48-08	10403.7	0.0	0.0	389098.4			50716.0	0.0	0.0	1896778.5		
	HUNTINGDON		1.2	0.0	0.0	44.9			3265.7	0.0	0.0	122171.5		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEQUENT ENERGY	KINGSGATE	GO-48-08	0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY		13795.7	0.0	0.0	515959.2			39584.7	0.0	0.0	1480467.8		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR		553.6	0.0	0.0	20704.6			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			24754.2			925807.1			182013.1			6807858.9		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	99962.6	0.0	0.0	3824369.1			157214.0	0.0	0.0	6014235.1		
SHELL ENERGY NORTH	ADEN	GO-19-09	478.1	0.0	0.0	17900.1			2616.5	0.0	0.0	97932.8		
	CARDSTON		4438.7	0.0	0.0	173020.5			21030.0	0.0	0.0	822510.0		
	CHIPPAWA		645.9	0.0	0.0	24292.3			52333.5	0.0	0.0	1972241.9		
	CORNWALL		1399.0	0.0	0.0	52448.5			8275.3	0.0	0.0	309470.5		
	EAST HEREFORD		225.5	0.0	0.0	8456.3			65115.6	0.0	0.0	2437048.2		
	ELMORE		823.7	0.0	0.0	32107.8			6942.0	0.0	0.0	270599.2		
	EMERSON		137324.4	0.0	0.0	5140052.3			1101150.0	0.0	0.0	41178329.5		
	HUNTINGDON		91151.4	0.0	0.0	3486541.1			422125.0	0.0	0.0	16146281.3		
	IROQUOIS		6166.4	0.0	0.0	231178.3			163368.6	0.0	0.0	6106945.9		
	KINGSGATE		54404.7	0.0	0.0	2064658.4			469554.7	0.0	0.0	17819601.2		
	MONCHY		266337.7	0.0	0.0	9977010.0			579932.5	0.0	0.0	21707818.2		
	NAPIERVILLE		2040.0	0.0	0.0	76540.8			93673.2	0.0	0.0	3504775.4		
	NIAGARA FALLS		701.5	0.0	0.0	26383.4			91786.3	0.0	0.0	3456850.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		31708.5	0.0	0.0	1198581.3			206337.2	0.0	0.0	7799546.0		
TOTAL SHELL ENERGY NORTH			597845.5			22509171.1			3320250.7			124977047.3		
SMUD	KINGSGATE	GO-26-08	18972.8	0.0	0.0	719638.3			243514.5	0.0	0.0	9244327.7		
SOCAL	KINGSGATE	GO-1-09	45007.0	0.0	0.0	1707565.5			155271.0	0.0	0.0	5898624.1		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	572.0	0.0	0.0	21553.0			110053.0	0.0	0.0	4146797.1		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	22.0	0.0	0.0	828.3			5696.0	0.0	0.0	215017.9		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
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TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SPRAGUE ENERGY	IROQUOIS	GO-146-08	0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		174.0	0.0	0.0	6528.5			1621.0	0.0	0.0	60678.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			196.0			7356.8			7730.0			291142.2		
ST.LAWRENCE	CORNWALL	GO-132-08	5140.8	0.0	0.0	192831.4			63827.9	0.0	0.0	2389399.7		
	IROQUOIS		1125.0	0.0	0.0	42198.7			6140.2	0.0	0.0	230002.2		
TOTAL ST.LAWRENCE			6265.8			235030.1			69968.1			2620001.9		
SUNCOR ENERGY	ELMORE	GO-50-09	43017.7	0.0	0.0	1647147.8			372652.3	0.0	0.0	14272591.5		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		58696.9	0.0	0.0	2226960.3			354578.1	0.0	0.0	13464065.2		
	MONCHY		53904.6	0.0	0.0	2020344.4			307274.2	0.0	0.0	11511781.1		
TOTAL SUNCOR ENERGY			155619.2			5894452.5			1041591.9			39513996.0		
TALISMAN	ELMORE	GO-33-09	30550.1	0.0	0.0	1282798.8			197792.8	0.0	0.0	8253088.9		
TCPL	EMERSON	GO-111-09	22125.4	0.0	0.0	828153.7			28241.5	0.0	0.0	1056848.5		
TENASKA MARKETING	CARDSTON	GO-76-09	26261.9	0.0	0.0	1007669.1			31027.2	0.0	0.0	1191818.7		
	CHIPPAWA		10279.0	0.0	0.0	385462.5			13160.7	0.0	0.0	493352.9		
	EAST HEREFORD		0.0	0.0	0.0	0.0			57766.1	0.0	0.0	2162501.2		
	ELMORE		73.2	0.0	0.0	2950.0			448.9	0.0	0.0	18146.2		
	EMERSON		61525.3	0.0	0.0	2302892.0			670142.9	0.0	0.0	25040717.4		
	HUNTINGDON		67718.0	0.0	0.0	2539425.0			166573.2	0.0	0.0	6236609.6		
	IROQUOIS		29135.7	0.0	0.0	1092297.4			423145.4	0.0	0.0	15813440.8		
	KINGSGATE		77959.9	0.0	0.0	2958578.3			441963.2	0.0	0.0	16772503.8		
	MONCHY		335884.1	0.0	0.0	12582218.1			1483587.3	0.0	0.0	55562375.4		
	NAPIERVILLE		2036.0	0.0	0.0	76390.7			2036.0	0.0	0.0	76390.7		
	NIAGARA FALLS		14760.7	0.0	0.0	555149.9			214894.6	0.0	0.0	8104883.6		
	PHILIPSBURG		1586.0	0.0	0.0	59475.0			6823.4	0.0	0.0	255597.5		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			627219.8			23562508.0			3512399.8			131759538.1		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	2.2	0.0	0.0	84.2			28.5	0.0	0.0	1090.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TERASEN GAS	KINGSGATE	GO-54-09	22525.2	0.0	0.0	861588.9			168255.0	0.0	0.0	6435753.8		
TOTAL TERASEN GAS			22527.4			861673.1			168283.5			6436843.9		
TIDAL ENERGY	ELMORE	GO-69-09	31843.2	0.0	0.0	1275957.0			131831.4	0.0	0.0	5280792.8		
	EMERSON		1704.4	0.0	0.0	63795.7			12166.0	0.0	0.0	455256.7		
	MONCHY		17190.2	0.0	0.0	643944.9			43619.8	0.0	0.0	1633560.7		
TOTAL TIDAL ENERGY			50737.8			1983697.6			187617.2			7369610.3		
TRANSALTA	HUNTINGDON	GO-34-09	6835.8	0.0	0.0	261469.4			10982.2	0.0	0.0	420069.5		
U.S. GYPSUM	CHIPPAWA	GO-133-09	240.5	0.0	0.0	8999.5			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	7207.4	0.0	0.0	269700.9			36961.7	0.0	0.0	1383106.7		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1767.8	0.0	0.0	67618.4			8894.8	0.0	0.0	340226.1		
	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1021.7	0.0	0.0	38753.1			5121.0	0.0	0.0	194326.0		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9483.4	0.0	0.0	354868.8			46696.1	0.0	0.0	1747368.0		
TOTAL U.S. GYPSUM			19720.8			739940.6			117279.6			4400762.3		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	70291.4	0.0	0.0	2657014.9			446505.7	0.0	0.0	16877915.1		
	EMERSON		15408.8	0.0	0.0	582452.6			487253.3	0.0	0.0	18418174.4		
TOTAL UNITED ENERGY TRADIN			85700.2			3239467.5			933759.0			35296089.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	11883.6	0.0	0.0	445636.1			135490.2	0.0	0.0	5070020.2		
TOTAL VERMONT GAS			11883.6			445636.1			154678.3			5788232.6		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		11586.5	0.0	0.0	434030.3			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			11586.5			434030.3			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	8278.0	0.0	0.0	311915.0			149625.0	0.0	0.0	5637870.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			8278.0			311915.0			162443.0			6121749.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: April 2010 / Avril 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
*TOTAL LENGTH	SHORT TERM		6797068.7			259896316.4	1012089444	3.89	47148937.4			1799128527.5	8940872297	4.97
*TOTAL			6875704.7			262870506.3	1024973821	3.90	47623613.3			1817075476.4	9025255838	4.97

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

MONTH: November 2009
MOIS: Novembre 2009

TO April 2010
À Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	498.9	0.0	0.0	18808.5			3046.0	0.0	0.0	115037.7		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	999.7	0.0	0.0	37558.7			6087.1	0.0	0.0	229016.8		
	OHIBWAY (WINDSOR)		84.6	0.0	0.0	3178.4			422.7	0.0	0.0	15896.4		
TOTAL ALTAGAS/ALTAGAS LP			1084.3			40737.2			6509.8			244913.2		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	4893.6	0.0	0.0	184635.5			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	70789.3	0.0	0.0	2670172.5			714365.0	0.0	0.0	27036881.2		
	OHIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		31700.2	0.0	0.0	1190976.5			800465.7	0.0	0.0	30121846.5		
	SAULT STE MARIE		1202.9	0.0	0.0	45080.5			1202.9	0.0	0.0	45080.5		
TOTAL BP CANADA			103692.4			3906149.5			1554939.1			58675250.9		
CANADIAN ENTERPRISE	SARNIA	GO-139-08	20861.9	0.0	0.0	791291.9			109332.1	0.0	0.0	4150533.2		
CARGILL INC	COURTRIGHT	GO-79-09	16930.2	0.0	0.0	630480.7			99351.7	0.0	0.0	3699857.5		
	ST CLAIR		80240.4	0.0	0.0	2988152.6			473795.2	0.0	0.0	17644134.0		
TOTAL CARGILL INC			97170.6			3618633.3			573146.9			21343991.5		
CITIGROUP	ST CLAIR	GO-11-09	674.0	0.0	0.0	25322.2			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OHIBWAY (WINDSOR)	GO-126-08	25244.9	0.0	0.0	947441.1			38331.1	0.0	0.0	1438042.7		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		13605.8	0.0	0.0	518131.7			110020.0	0.0	0.0	4121633.8		
TOTAL CONOCOPHILLIPS C ULC			38850.7			1465572.7			154950.8			5807089.6		
DIRECT ENERGY	COURTRIGHT	GO-201-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	6265.9	0.0	0.0	233216.1			24100.0	0.0	0.0	907337.8		
	OHIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	11094.6	0.0	0.0	419374.4			41434.6	0.0	0.0	1566227.8		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124185.5	0.0	0.0	4657068.8		
		GO-119-09	11225.3	0.0	0.0	420948.4			175598.9	0.0	0.0	6584958.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0		
		GO-119-09	0.0	0.0	0.0	0.0		
TOTAL DIRECT ENERGY			28585.7			1073538.8		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1173.0	0.0	0.0	44269.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
TOTAL DTE ENERGY TRADING			1173.0			44269.0		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	11794.9	0.0	0.0	439242.1		
EDF TRADING	HUNTINGDON	GO-25-10	309.8	0.0	0.0	11849.5		
	ST CLAIR		21090.5	0.0	0.0	792368.2		
TOTAL EDF TRADING			21400.2			804217.7		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	6779.2	0.0	0.0	255779.2		
	ST STEPHEN		0.0	0.0	0.0	0.0		
TOTAL EMERA ENERGY INC.			6779.2			255779.2		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	256221.7	0.0	0.0	9664682.8		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	158.4	0.0	0.0	6058.8		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
TOTAL ENSERCO ENERGY			158.4			6058.8		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	0.0	0.0	0.0	0.0		
		GO-95-07	0.0	0.0	0.0	0.0		
TOTAL GREENFIELD ENERGY			0.0			0.0		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2009 / Novembre 2009 TO À April 2010 / Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	SAULT STE MARIE	12616.7	0.0	0.0	473126.3		
		3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY		410434.3			15417408.1		
DTE ENERGY TRADING	COURTRIGHT	78121.0	0.0	0.0	2948286.7		
	OJIBWAY (WINDSOR)	29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING		107234.0			4047011.3		
DYNEGY GAS IMPORTS	ST CLAIR	86347.0	0.0	0.0	3215562.4		
EDF TRADING	HUNTINGDON	309.8	0.0	0.0	11849.5		
	ST CLAIR	60411.5	0.0	0.0	2273590.2		
TOTAL EDF TRADING		60721.2			2285439.7		
EMERA ENERGY INC.	ST CLAIR	58629.7	0.0	0.0	2213915.8		
	ST STEPHEN	492.3	0.0	0.0	19559.1		
TOTAL EMERA ENERGY INC.		59122.0			2233474.8		
ENBRIDGE GAS DIST	COURTRIGHT	1569601.5	0.0	0.0	59379771.4		
ENBRIDGE GAS SERVICE	COURTRIGHT	189673.6	0.0	0.0	7192661.7		
	SARNIA	2775.4	0.0	0.0	105631.7		
	ST CLAIR	2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE		195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	7914.2	0.0	0.0	302718.2		
	OJIBWAY (WINDSOR)	4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY		12694.5			482079.1		
GREENFIELD ENERGY	ST CLAIR	7549.3	0.0	0.0	284835.1		
		738.7	0.0	0.0	28078.0		
TOTAL GREENFIELD ENERGY		8288.0			312913.1		
IBERDROLA CANADA	COURTRIGHT	5246.0	0.0	0.0	198508.6		
	SARNIA/BLUE WATER	1354.0	0.0	0.0	51316.6		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: April 2010 / Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL IBERDROLA CANADA			0.0			0.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	53.2	0.0	0.0	1998.7		
JUST ENERGY	COURTRIGHT	GO-83-09	366.7	0.0	0.0	13830.0		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	7653.6	0.0	0.0	289306.8		
MICHCON	COURTRIGHT	GO-13-08	39534.9	0.0	0.0	1491256.5		
NEXEN INC.	COURTRIGHT	GO-148-08	43606.9	0.0	0.0	1644852.3		
	OJIBWAY (WINDSOR)		30270.2	0.0	0.0	1141186.6		
	SARNIA		29086.2	0.0	0.0	1092768.5		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			102963.3			3878807.4		
NJR ENERGY	COURTRIGHT	GO-18-08	25208.5	0.0	0.0	944814.6		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			25208.5			944814.6		
ONEOK ENERGY	COURTRIGHT	GO-97-09	41956.3	0.0	0.0	1582591.7		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	12167.0	0.0	0.0	458574.2		
	SARNIA		9937.5	0.0	0.0	374544.7		
TOTAL OXY ENERGY CANADA			22104.5			833119.0		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0		
POWEREX	ST CLAIR	GO-9-09	62130.6	0.0	0.0	2333625.4		
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL PPM ENERGY CANADA			0.0			0.0		
PUGET SOUND	HUNTINGDON	GO-65-09	769.1	0.0	0.0	29418.1		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2187.0	0.0	0.0	82493.6		
		GO-114-07	0.0	0.0	0.0	0.0		

MONTH: MOIS: November 2009 / Novembre 2009 — TO À: April 2010 / Avril 2010

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
6600.0			249825.2		
89527.9	0.0	0.0	3354711.5		
84065.5	0.0	0.0	3166678.5		
1712.9	0.0	0.0	64761.9		
98377.5	0.0	0.0	3684265.3		
249972.6	0.0	0.0	9456956.5		
315695.2	0.0	0.0	11944322.9		
142388.0	0.0	0.0	5378420.9		
669868.2	0.0	0.0	25210484.2		
110469.4	0.0	0.0	4127500.5		
1238420.8			46660728.5		
195040.3	0.0	0.0	7303324.8		
183.1	0.0	0.0	6844.3		
195223.4			7310169.1		
380979.1	0.0	0.0	14396803.9		
100467.4	0.0	0.0	3786615.0		
11477.1	0.0	0.0	432571.5		
111944.5			4219186.5		
19704.9	0.0	0.0	738539.6		
134612.8	0.0	0.0	5061137.3		
70466.0	0.0	0.0	2677836.0		
26399.0	0.0	0.0	1000522.1		
11406.0	0.0	0.0	427725.0		
108271.0			4106083.1		
7841.2	0.0	0.0	299925.9		
10956.0	0.0	0.0	413968.6		
2350.4	0.0	0.0	89455.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMPRA ENERGY TRADIN			2187.0			82493.6		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	640.1	0.0	0.0	23939.7		
	LOOMIS		15277.2	0.0	0.0	571367.3		
	OJIBWAY (WINDSOR)		6347.3	0.0	0.0	237389.0		
	SARNIA		0.0	0.0	0.0	0.0		
	ST CLAIR		20972.0	0.0	0.0	784352.8		
TOTAL SEQUENT ENERGY			43236.6			1617048.9		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	5764.6	0.0	0.0	216287.8		
	HUNTINGDON		0.0	0.0	0.0	0.0		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		4007.9	0.0	0.0	150376.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		135439.1	0.0	0.0	5070839.7		
	ST STEPHEN		0.0	0.0	0.0	0.0		
TOTAL SHELL ENERGY NORTH			145211.6			5437503.9		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0		
		GO-7-10	37.8	0.0	0.0	1425.8		
TOTAL SUNCOR ENERGY			37.8			1425.8		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
TOTAL TCGS USA			0.0			0.0		
TENASKA MARKETING	COURTRIGHT	GO-77-09	16726.4	0.0	0.0	630919.8		
	HUNTINGDON		20919.4	0.0	0.0	782385.6		
	LOOMIS		6413.0	0.0	0.0	236832.1		
	OJIBWAY (WINDSOR)		32016.2	0.0	0.0	1203809.1		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
	ST CLAIR		23900.4	0.0	0.0	896026.0		
TOTAL TENASKA MARKETING			99975.4			3749972.6		

MONTH: November 2009 TO April 2010
MOIS: Novembre 2009 À Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL SEMPRA ENERGY TRADIN		13306.4			503424.0		
SEQUENT ENERGY	HUNTINGDON	19525.7	0.0	0.0	730404.3		
	LOOMIS	93001.1	0.0	0.0	3478241.3		
	OJIBWAY (WINDSOR)	6347.3	0.0	0.0	237389.0		
	SARNIA	5385.4	0.0	0.0	201414.0		
	ST CLAIR	90916.1	0.0	0.0	3400271.1		
TOTAL SEQUENT ENERGY		215175.6			8047719.6		
SHELL ENERGY NORTH	CORUNNA	99329.4	0.0	0.0	3726839.1		
	HUNTINGDON	9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)	27815.3	0.0	0.0	1045072.3		
	SARNIA/BLUE WATER	128095.2	0.0	0.0	4803194.9		
	SAULT STE MARIE	17101.0	0.0	0.0	641629.5		
	ST CLAIR	1040398.2	0.0	0.0	38987793.1		
	ST STEPHEN	467.1	0.0	0.0	17616.1		
TOTAL SHELL ENERGY NORTH		1322881.2			49588355.0		
ST.LAWRENCE	ST CLAIR	14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	9469.3	0.0	0.0	358323.5		
		31740.2	0.0	0.0	1198191.4		
TOTAL SUNCOR ENERGY		41209.5			1556514.9		
TCGS USA	SARNIA	6023.3	0.0	0.0	227680.7		
	SARNIA/BLUE WATER	6486.6	0.0	0.0	245193.5		
TOTAL TCGS USA		12509.9			472874.2		
TENASKA MARKETING	COURTRIGHT	283080.7	0.0	0.0	10711114.2		
	HUNTINGDON	66247.3	0.0	0.0	2477649.1		
	LOOMIS	50443.4	0.0	0.0	1867722.6		
	OJIBWAY (WINDSOR)	127208.4	0.0	0.0	4771429.2		
	SAULT STE MARIE	2612.3	0.0	0.0	97485.7		
	ST CLAIR	256427.8	0.0	0.0	9613478.7		
TOTAL TENASKA MARKETING		786019.9			29538879.5		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: April 2010
MOIS: Avril 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TIDAL ENERGY	COURTRIGHT	GO-70-09	86901.6	0.0	0.0	3277928.5		
	SARNIA		839.1	0.0	0.0	31650.9		
	ST CLAIR		1648.6	0.0	0.0	61937.9		
TOTAL TIDAL ENERGY			89389.3			3371517.2		
UNION GAS	COURTRIGHT	GO-41-09	48497.1	0.0	0.0	1832705.5		
	OJIBWAY (WINDSOR)		20275.2	0.0	0.0	766199.8		
TOTAL UNION GAS			68772.3			2598905.3		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0		
*TOTAL LENGTH	SHORT TERM		1345590.3			50596574.8	209467777	4.14
*TOTAL			1345590.3			50596574.8	209467777	4.14

MONTH: November 2009
MOIS: Novembre 2009

TO April 2010
À Avril 2010

VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
383048.1	0.0	0.0	14472745.3		
839.1	0.0	0.0	31650.9		
7842.4	0.0	0.0	294750.2		
391729.6			14799146.3		
260510.5	0.0	0.0	9844692.0		
139785.6	0.0	0.0	5282498.0		
400296.1			15127190.0		
102149.5	0.0	0.0	3861251.0		
11001985.7			414338086.3	2118970817	5.11
11001985.7			414338086.3	2118970817	5.11